



# **Lecture 7: Renewable Power**

**Energy Law and Policy**

**Fall 2013**

# Types of Renewables

- Wind
- Solar
- Biomass
- Geothermal
- Hydroelectric/tidal

# Common Themes

- Generally more successful in DG settings
  - Hydro is exception, sometimes wind
- More successful with smart grid or storage support strategies
- Valuation of externalities crucial to economics
- High installation costs
- Low O&M, fuel costs

# California Accounting for Externalities (stationary fuel cells)

# Going Renewable

- Most experts think we can replace significant fraction of electricity load with renewable energy
- Minority believe we can replace entire load
  - Al Gore US model: 100% carbon free power by 2020
  - Hermann Scheer – German Parliamentarian
    - Incumbent industries have made efforts to propagate the notion that we cannot replace load.
    - Unsuspecting public seldom differentiates between a vested interest and an independent expert.
    - Scientists and industrialists, dependent on nuclear and fossil fuel industries for their livelihoods, shun evidence that suggests a total shift to renewable energy is possible

# Plan for 100% Renewable by 2030

- Jacobson & Delucchi – Scientific American November 2009
  - Accessible wind and solar energy dwarf energy consumed around the world
  - Can achieve 100% renewable power with:
    - 90,000 large 300 MW solar plants (40% of demand)
    - 3.8 mm large wind turbines (51% of demand)
    - Distributed rooftop solar pv, geothermal, tidal power
  - Cost of generating and transmitting power less than fossil fuel or nuclear on kw-hr basis
  - Obstacles:
    - Need more materials
    - Political will

# Problems

- Solar plants would occupy 0.33% of the world's land space
  - But current and projected coal plants have same foot print (excluding mining)
- Materials/Life Cycle costs
- Energy Storage
  - Mitigate intermittency problem with smart grid. But will this work?

# Political Will

- Near term costs will be high
  - Requires subsidies, portfolio standards or feed in tariffs
  - Carbon taxes/cap and trade
  - Favorable regulatory treatment
- Disruptive effects of change
  - Resistance to lobbying of entrenched interests
  - Plans for social changes must be in place



# Costs of Renewable Power

## Capital Costs 2007\$/Installed kW

<u>Technology</u>	<u>Average Cost</u>
Gas Turbine	\$ 500
Combined Cycle turbine	878
Scrubbed Coal	1534
Wind	1710
Hydroelectric	1900
Biomass combustion	2300
Geothermal	2400
Solar Thermal	3744
Fuel Cell	5374
Nuclear	5800
Solar PV	5850

Source: Sovacool, Electricity Journal, May 2009

# Costs of Renewable Power

## Levelized Cost 2007 cents/kWh

<u>Technology</u>	<u>Average Cost</u>
Offshore Wind	2.6 cents
HydroElectric	2.8
Onshore wind	4.1
Geothermal	6.4
Biomass combustion	6.9
Scrubbed Coal	7.2
Combined Cycle natural gas	8.5
Solar Thermal	10.5
Nuclear	24.0
Solar PV	39.0

Source: Sovacool, Electricity Journal, May 2009

# Carbon Emission Lifecycles for Selected Generation (g/kWh)

<u>Technology</u>	<u>Average Emission</u>
Wind	5.1 g/kWh
Geothermal	38.6
Solar PV	39.0
HydroElectric	59.5
Nuclear	124.0
Clean Coal w CCS	439.0

Sovacool, Electricity Journal, May 2009

# Advantages to Renewable Energy

- Lower negative externalities
- Stable or Free Fuel Supply
- Fewer Greenhouse gases
- Reduced water usage
- Local employment and revenue
  - Estimates of \$1.40 local return for every \$1.00 spent
  - Current system: 50-95% of every dollar spent on conventional electricity leaves the local economy

# Utilization of Wind Energy



RETScreen® INTERNATIONAL

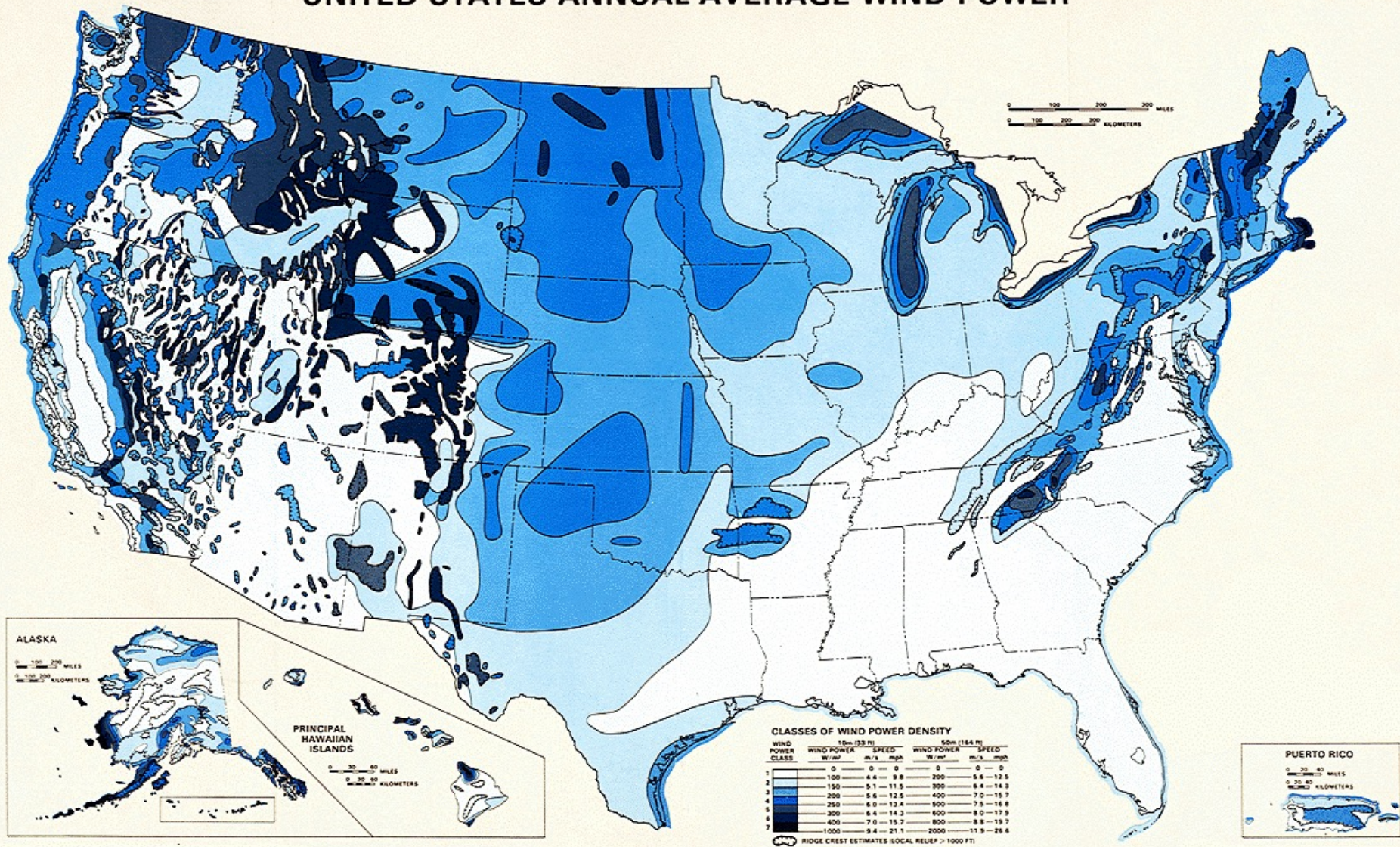
www.retscreen.net

- Off-Grid
  - Small turbines (50 W to 10 kW)
  - Battery charging
  - Water pumping
- Isolated-Grid
  - Turbines typically 10 to 200 kW
  - Reduce generation costs in remote areas: wind-diesel hybrid system
- Central-Grid
  - Turbines typically 200 kW to 2 MW
  - Wind farms of multiple turbines



Photo Credit: Charles Newcomber/ NREL Pix

# UNITED STATES ANNUAL AVERAGE WIND POWER



0 100 200 300 MILES  
0 100 200 300 KILOMETERS



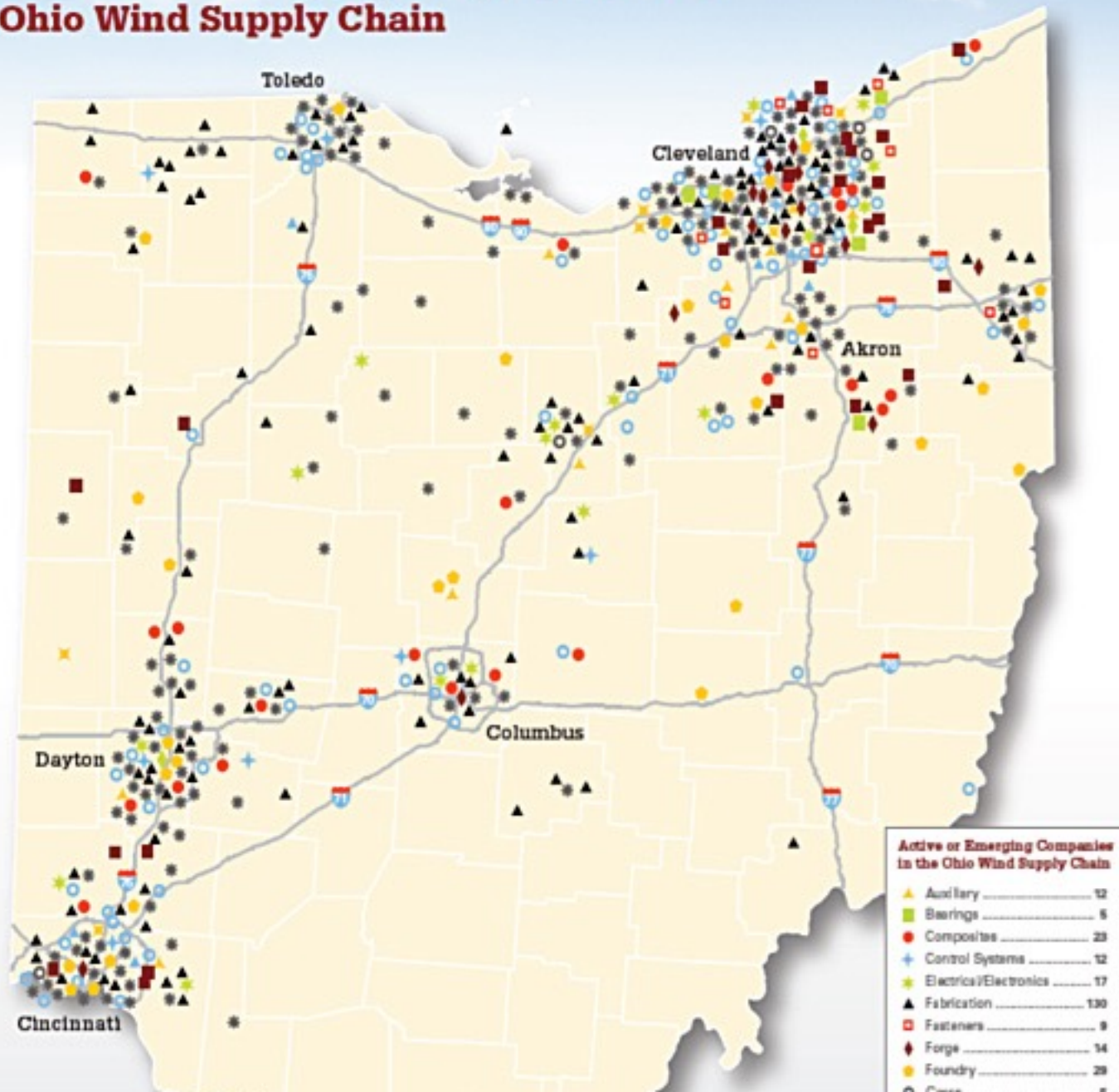
**CLASSES OF WIND POWER DENSITY**

WIND POWER CLASS	10m (33 ft)		50m (164 ft)	
	WIND POWER W/m <sup>2</sup>	SPEED m/s mph	WIND POWER W/m <sup>2</sup>	SPEED m/s mph
1	0	0-0	0	0-0
2	100	4.4-9.8	300	5.6-12.5
3	150	5.1-11.5	300	6.4-14.3
4	200	5.8-12.5	400	7.0-15.7
5	250	6.0-13.4	500	7.5-16.8
6	300	6.4-14.3	600	8.0-17.9
7	400	7.0-15.7	800	8.8-19.7
8	1000	9.4-21.1	2000	11.9-26.6

⊖ RIDGE CREST ESTIMATES LOCAL RELIEF > 1000 FT

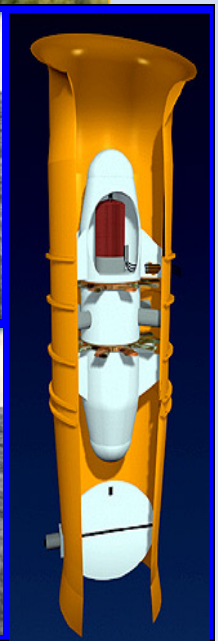
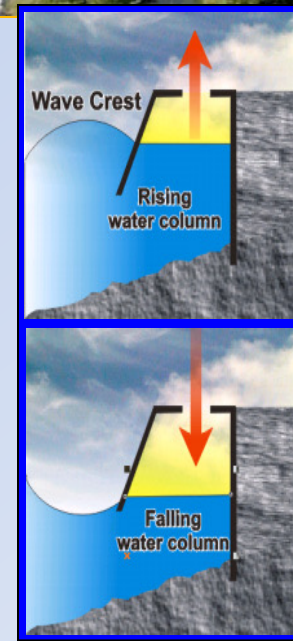
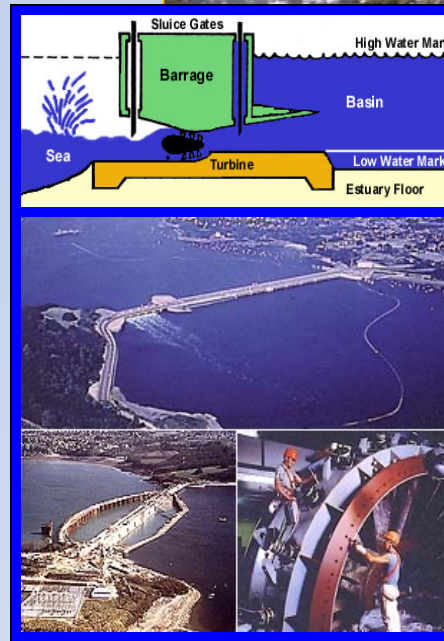
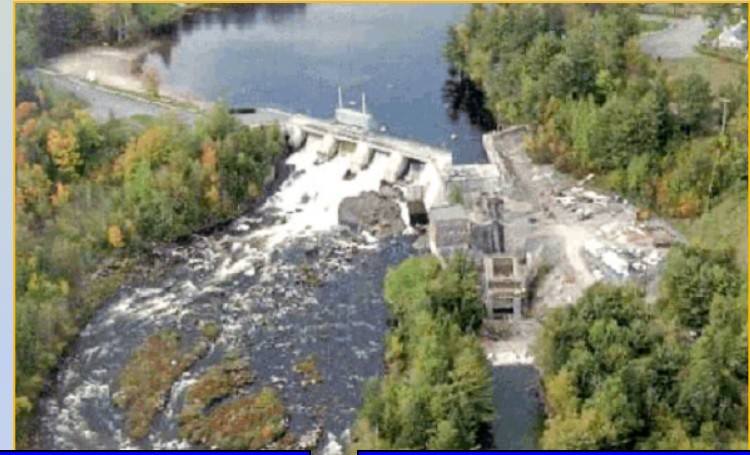


## Active and Emerging Companies in the Ohio Wind Supply Chain



# Moving Water

- Dams (Hydro and micro-hydro)
- Current
- Tidal
- Wave





# What do Small Hydro systems provide?

- Electricity for
  - Central-grids
  - Isolated-grids
  - Remote power supplies

*...but also...*

- Reliability, possible storage
- Very low operating costs
- Reduced exposure to energy price volatility



Photo Credit: Robin Hughes/ PNS

# Site Selection for Micro-Hydro

- Very site specific: an exploitable river is needed!
  - Significant change in elevation over a relatively short distance
  - Acceptable variation in flow rate over time

# Small Hydro System Costs

- 75% of costs are site specific
- High initial costs
  - But civil works and equipment can last >50 years
- Very low operating and maintenance costs
  - One part-time operator is usually sufficient
  - Periodic maintenance of major equipment requires outside contractor
- High head developments tend to be less costly
- Typical range: \$1,200 to \$6,000 per installed kW



Photo Credit: Ottawa Engineering

# Example: USA and China

## Isolated-Grid Small Hydro Systems



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- Remote communities
- Remote residences & industry

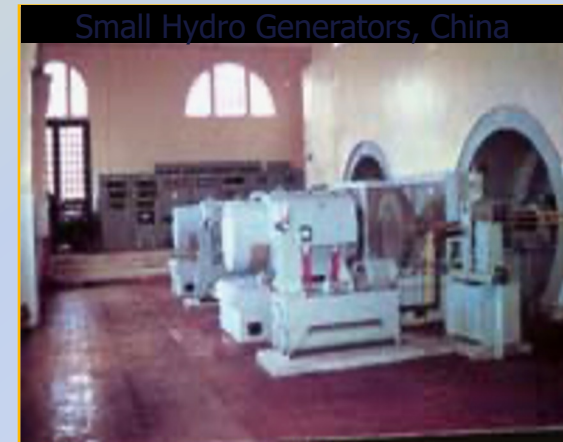


Photo Credit: International Network on Small Hydro Power



Photo Credit: Duane Hippe/ NREL Pix

- Higher price paid for electricity
- Run-of-river projects typically need supplemental capacity and may have flow in excess of demand

# Biogas-Fueled DG

- Biogas Exists Naturally on Earth
  - Natural gas –  $\text{CH}_4$ 
    - Decomposition of animal/vegetable matter
  - Heating Value: 950 – 1200 BTU/cu ft
- Artificially Produced Biogas
  - Process hot air exhaust
  - Biodegradation of volatile organic compounds
  - Biogas consists of  $\text{CO}_2$  and  $\text{CH}_4$
  - Typical concentrations of  $\text{CH}_4 = 45 - 70\%$
  - Biogas heating values = 450 – 700 BTU/cu ft

# Biogas Plant Applications

- Biogas plant projects are generally found in two primary applications
  - Municipal solid waste landfills where the decomposition of VOC's is naturally occurring under the clay cap of the closed landfill
  - Anaerobic digesters used at waste water treatment plants, agricultural enterprises (large CAFO) and regional settings using mixed waste materials as feedstock (substrates) to “fuel” the digester

# How Biogas Is Produced

- Biodegradable Materials – best to least
  - Fats, oils, greases (FOG)
  - Whey (from cheese production)
  - Candies and other sugar-containing foods
  - Grains and vegetable matter
  - Dairy, hog, poultry manure

# Anaerobic Digestion

- Biodegradable action in the absence of oxygen
- Creates “digester” gas with 45 – 65 % CH<sub>4</sub>
- Reduces material volume slightly
- Eliminates odors
- Eliminates pathogens (pasteurization)
- Retains nutrient value of residue for use as fertilizer



# Digester Vessel



# Cost In vs. Energy Out Comparison – 2800 kW Hull & Associates

Renewable Energy Resource Type	Installed Cost per KW	Annual Energy Output (kWhrs)
Solar	\$5000	3,700,000
Wind	\$4000	4,900,000
<b>Biogas</b>	<b>\$3600</b>	<b>22,600,000</b>

# CSU Energy Policy Center



Thank you!